

## Photovoltaïque et gestion de l'énergie : un aperçu des activités au CSEM PV-center

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NeuchatelEcole Polytechnique Fédérale de Lausanne (EPFL) , Photovoltaics and Thin-Film  
Electronics Laboratory, PV-lab



# R&D in photovoltaics in Neuchâtel



**EPFL**  
IMT/PV-Lab (1984)

- Fundamental research
- Advanced devices
- Focus on techn. transfer
- Dev. for industry, innovation



:: **csem** PV-Center

**CSEM**, RTO  
PV-Center (since 2013)

Production and commercialization

Industrial partners  
Spin-off, Start-ups

In contracts with  
over 40 companies

# Application fields

**Powerpure**  
technologies for lowest cost  
solar electricity

2020 >20%, < 0.4€/Wp, > 30 years  
2026 >23% <0.3€/Wp, > 40 years  
high energy yield

Talk by  
L.E.  
Perret-  
Aebi

**Elegance and architecture**  
transforming building and cities  
with solar

All shapes, all colors, and/or active  
construction material

**Smart**  
intelligent E-management,  
efficiency in building,  
storage, renewable

Algorithms and electronics/  
IT services  
managing light, heat, electricity

**Explore**  
customized PV  
products from the  
water to the air

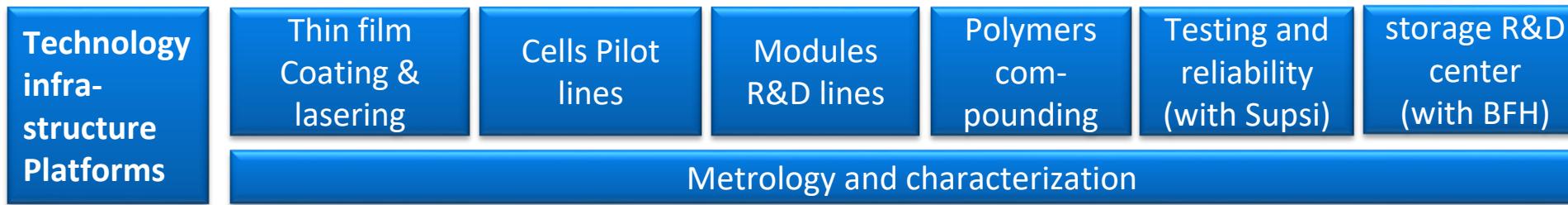
Lightweight modules and power  
solutions for planes, drones, cars  
and more

**E-tonomy**  
energy scavengers  
and ubiquitous  
power sources

20% indoor  
autonomous  
harvesters,  
connected

# Key infrastructures

from coatings, to cells with polymers, to  
modules, to systems



Over 2000 m sq of lab and facilities in Neuchatel  
(and Fribourg and Basel CSEM Muttenz)

**2000 m<sup>2</sup> research and piloting... Contracts with over 40 companies along the chain**



# SUPSI-CSEM cooperation on modules and PV systems

**SUPSI**

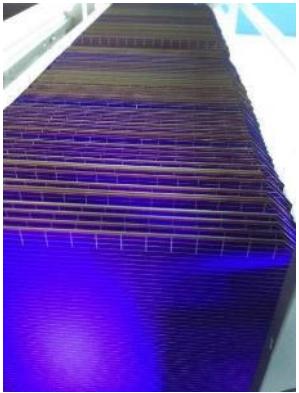
Scuola Universitaria Professionale  
della Svizzera Italiana

- Objectives
  - Development of novel PV products
  - Advanced reliability testing, wide range of tests
  - Failure modes, predictive performance and maintenance of PV power plants
  - Support to a broader range of national and international companies



CSEM offers performance measurement curve on Neuchâtel site, validated by Supsi !

# POWERPURE

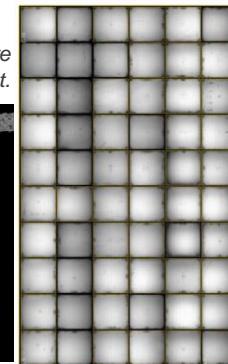
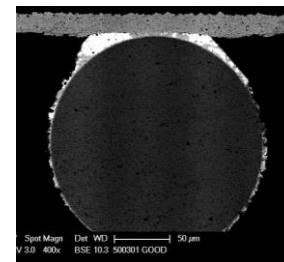


Low temperature  
Heterojunction  
solar cells

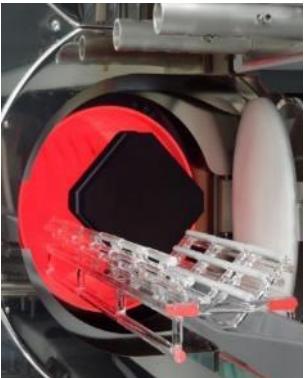
Lowest cost  
At highest efficiency

Metalisation and multi-wire  
interconnection for crystalline silicon

*Indium free coating for wire  
interconnect.*



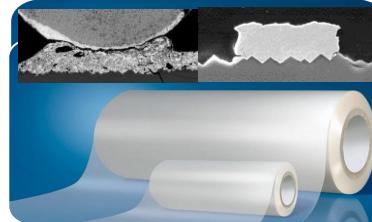
Optimal  
Module  
structures



High temperature  
passivating contacts

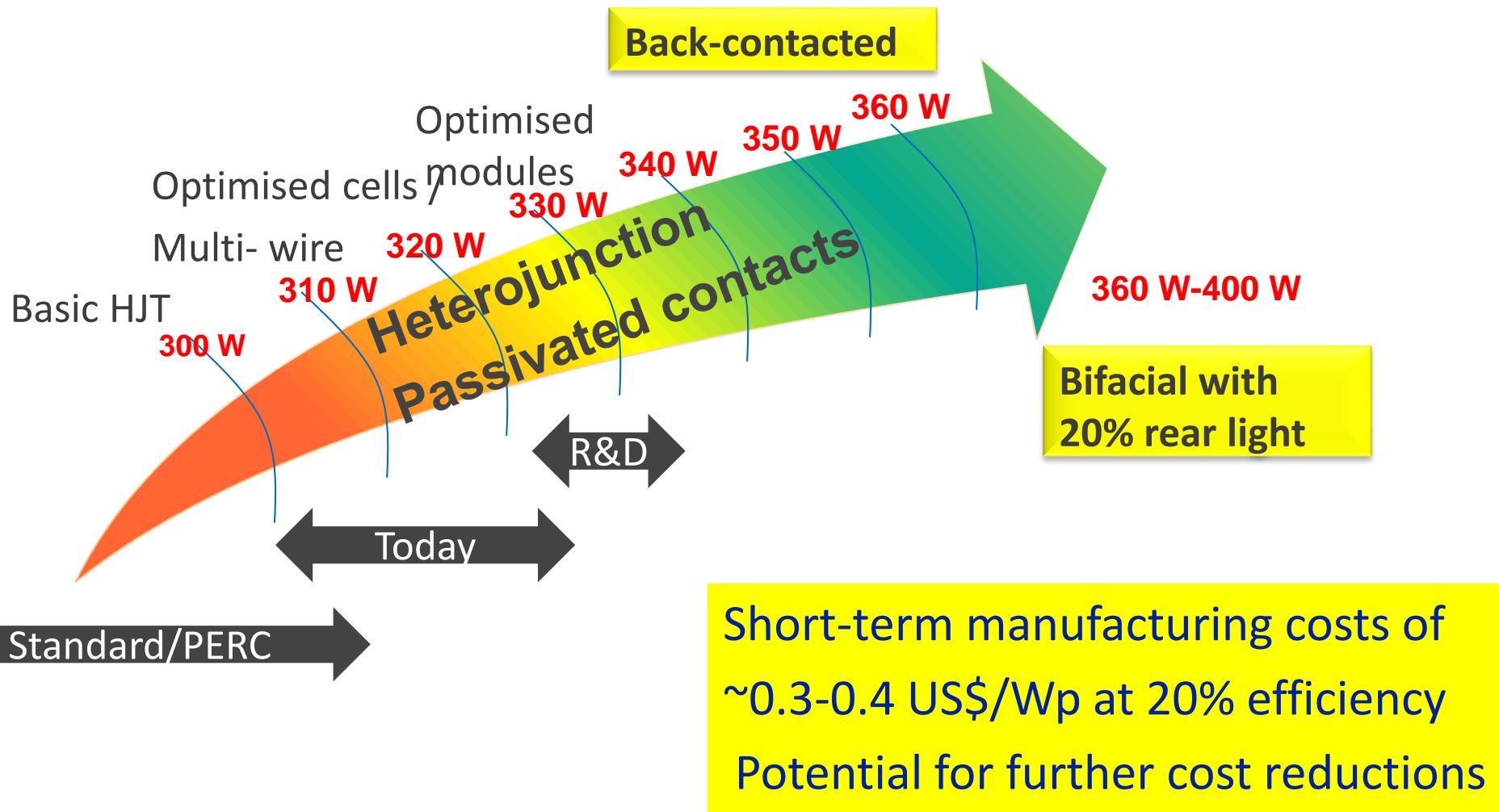
Extending standard  
technology

Polymer design, extrusion and  
reliability of PV components



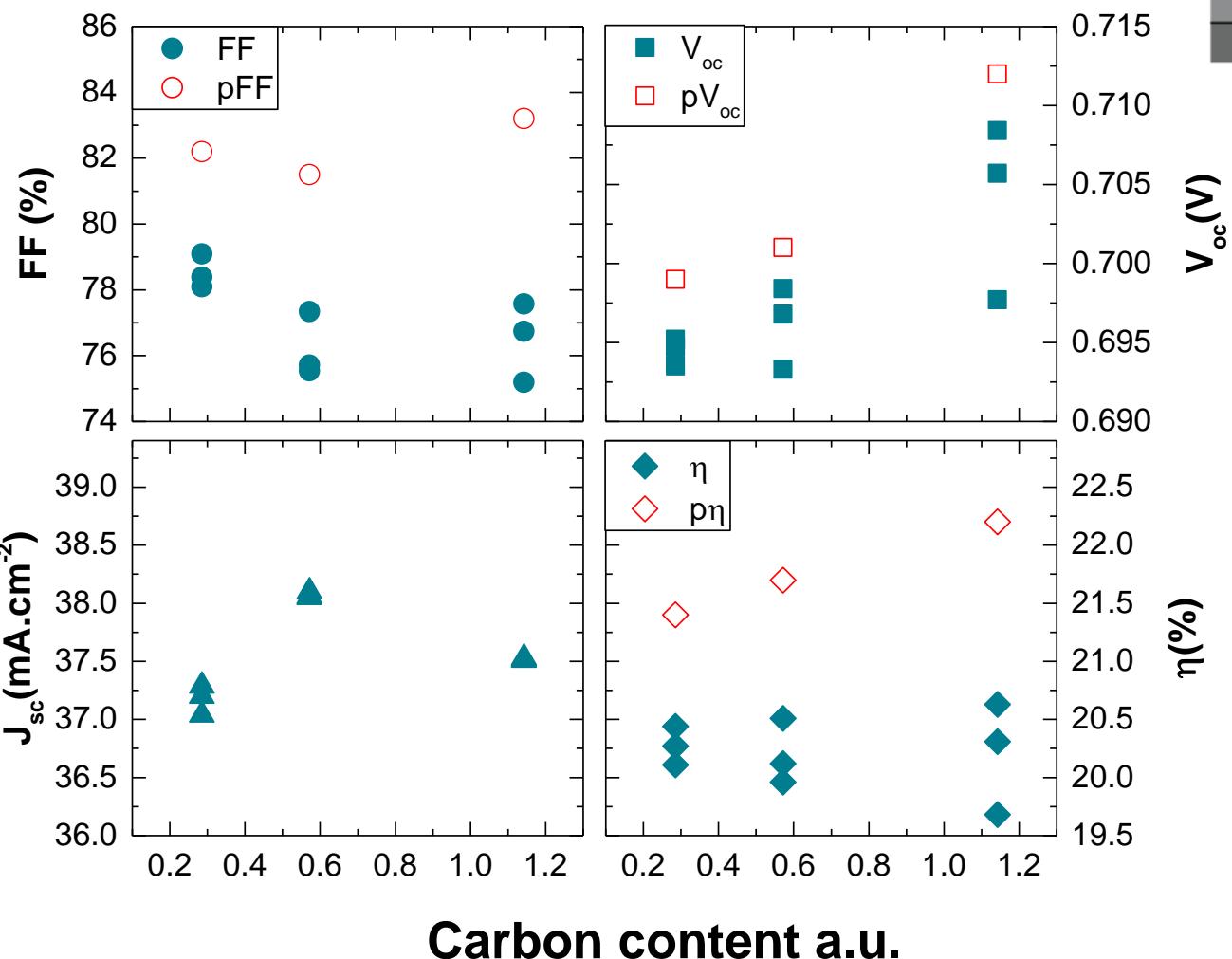
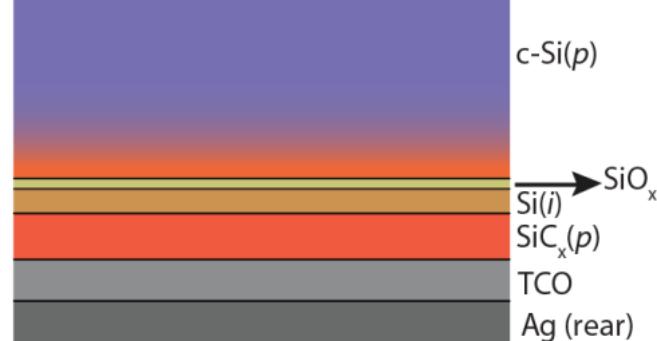
Ultimate  
reliability

## Future of c-Si SHJ modules, 60 cells, 6"



# Diffused rear contact

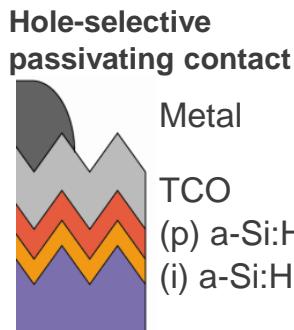
## «stable» at 900°C



G. Nogay et al.  
A. Ingenito et al

**$V_{oc}$  value of >> 700 mV on p type wafer reached**

# SCREEN-PRINTED SILICON HETEROJUNCTION SOLAR CELL

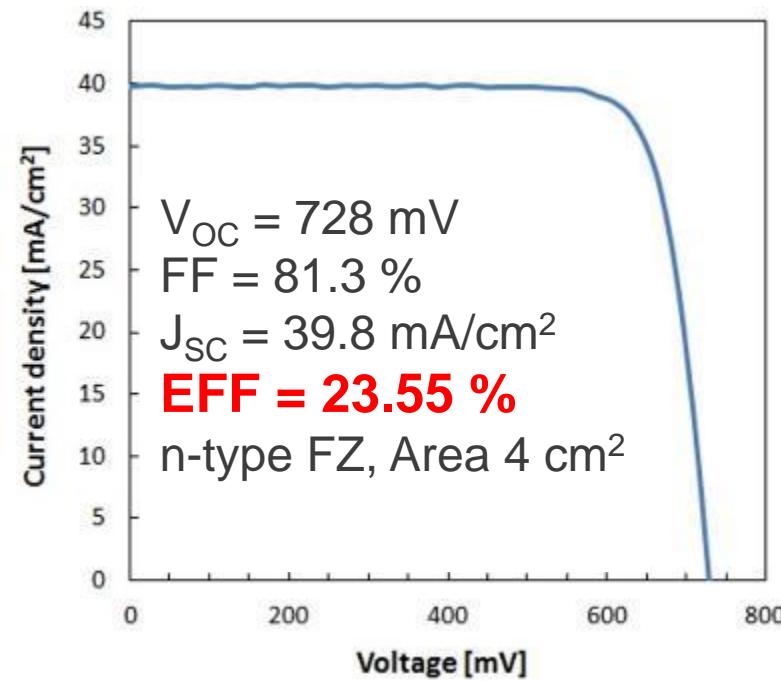
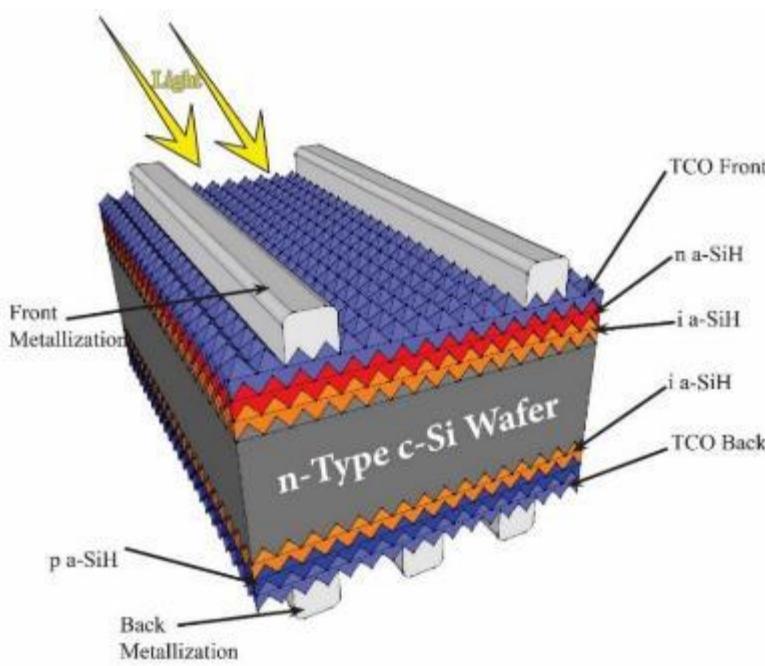


**(i) a-Si:H of hole selective heterocontact key for performance**

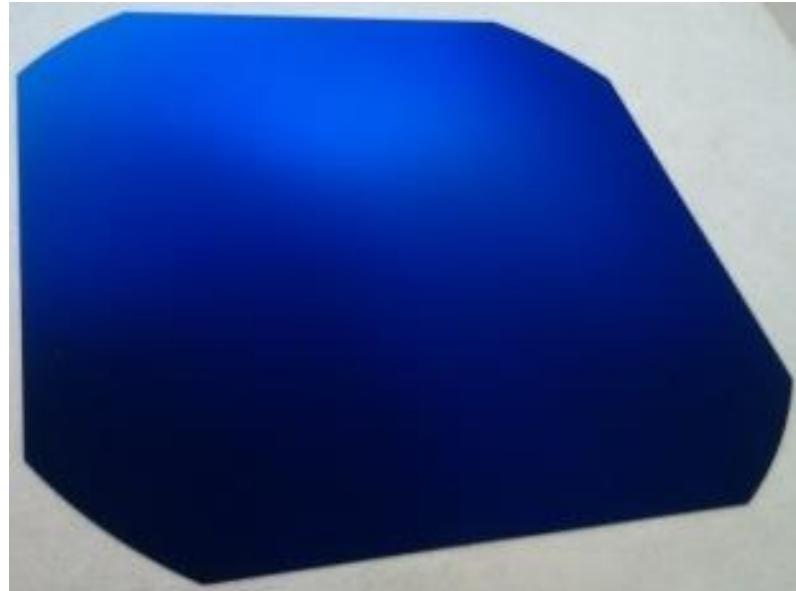
New thin (i) a-Si:H layer:



ENABLES high FF (up to 81.7 % achieved in front emitter).  
Example EFFICIENCY @ **23.55 %** (ITO & screen printing)



# C-Si Heterojunctions with all contacts at the back



- **Simplest process** (Patented) to make back-contacted devices

Efficiency > 23% achieved

A. Tomasi, B. Paviet Salomon et al, *Nature Energy*, to be published

# Multi-wire high performance/reliability: SmartWire Contacting

329 W GG  
60-cell module\*

Module bifaciality  
factor: 92.4%

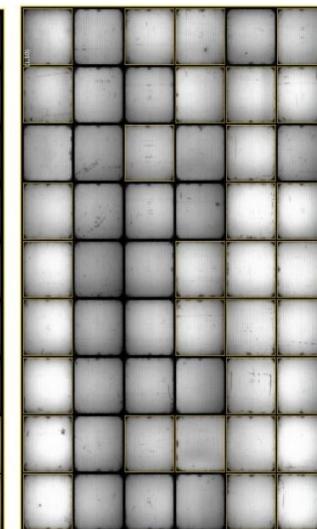
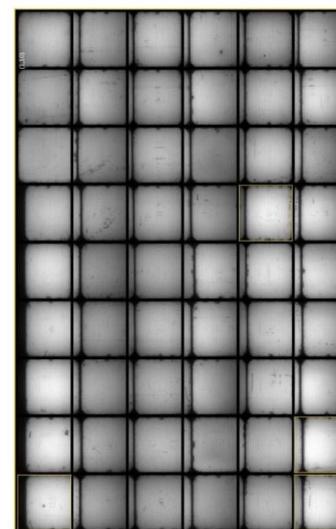
\* Measured at SUPSI  
with a white backsheet  
taped to the module

All wafers  
and cells made  
at MB



MEYER BURGER

High Reliability demonstrated  
< 5 % degradation  
after TC 800 and DH 4000 h  
TC 0 TC 800



SWISS INNO HJT

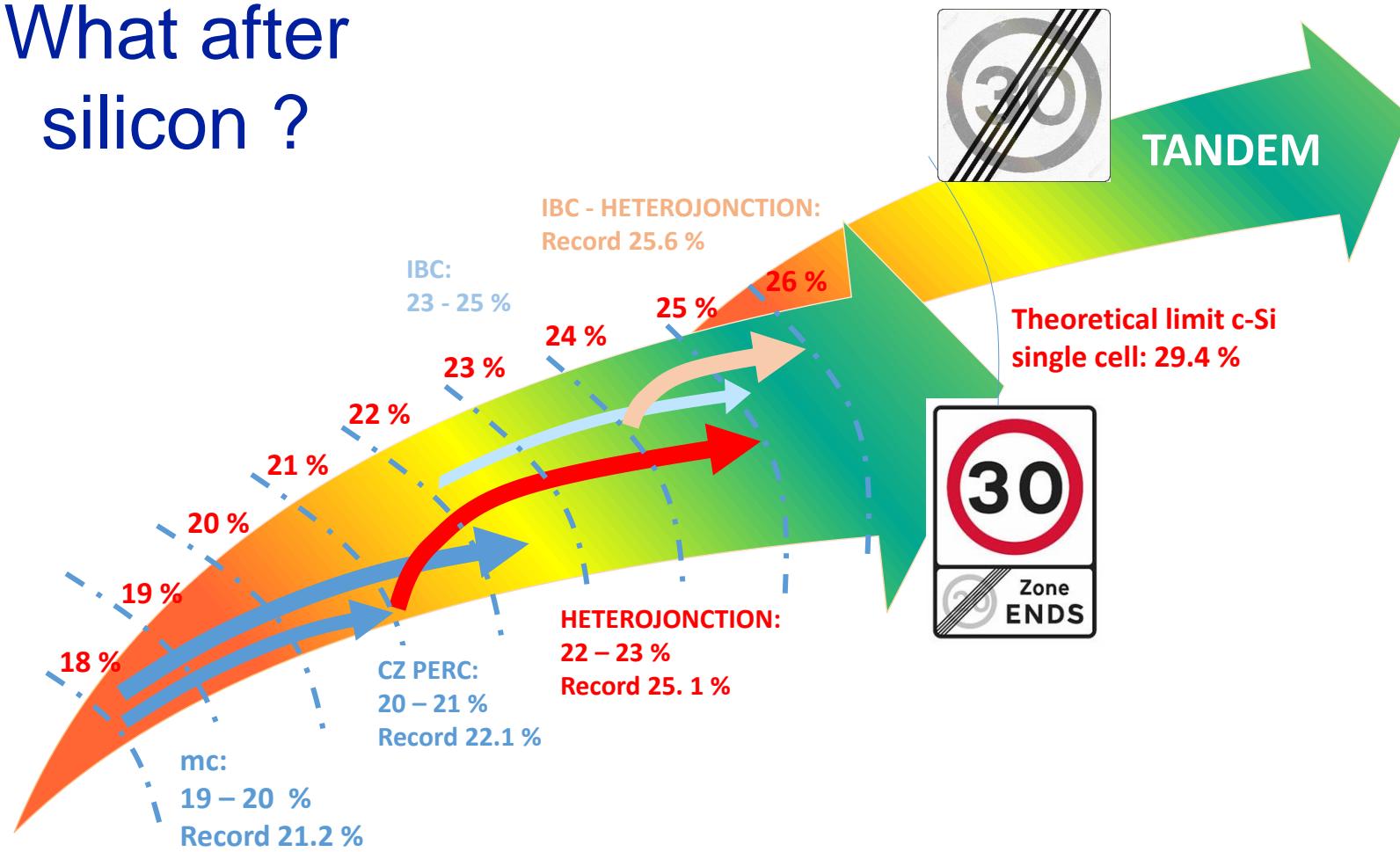
csem

EPFL  
ÉCOLE POLYTECHNIQUE  
FÉDÉRALE DE LAUSANNE

**Example: CSEM bi-facial, «smart-wire»  
Heterojunction facade, with 22% cells**

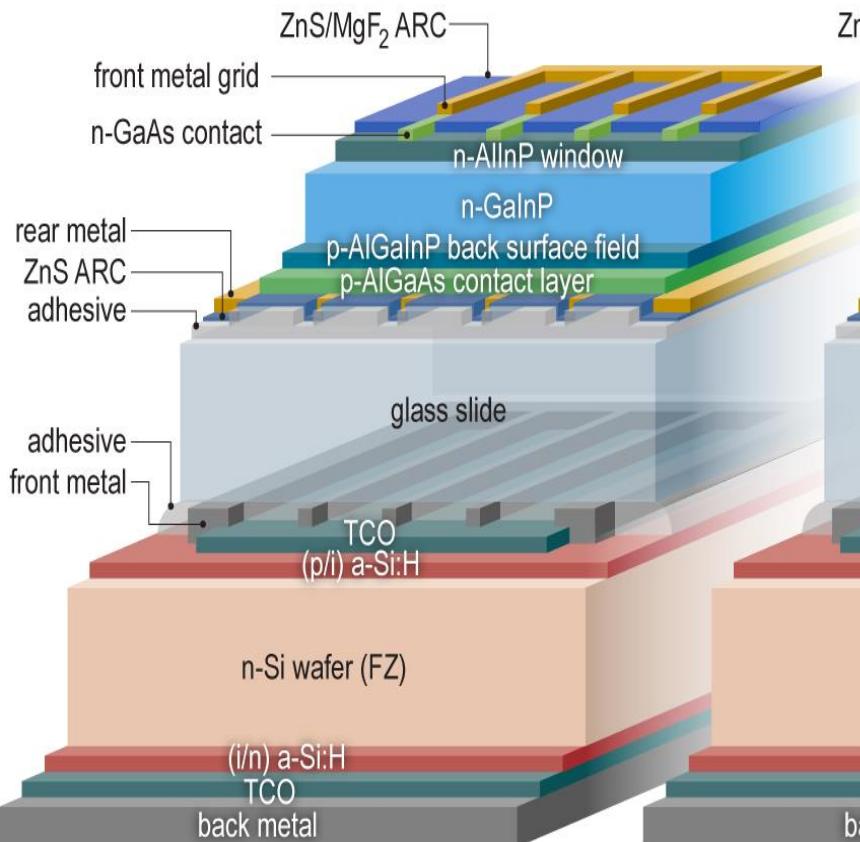


# What after silicon ?

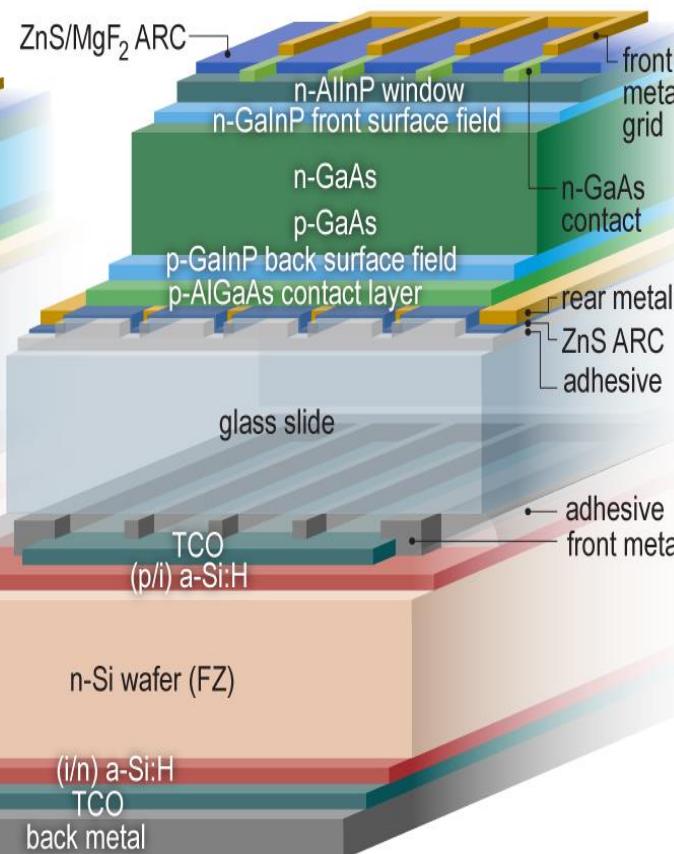


# Mechanically stacked III-V//Si tandem solar cells

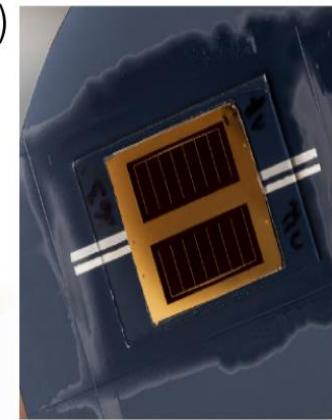
a) GaInP/Si Tandem Solar Cell



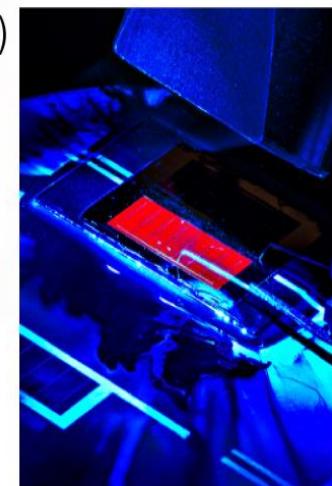
b) GaAs/Si Tandem Solar Cell



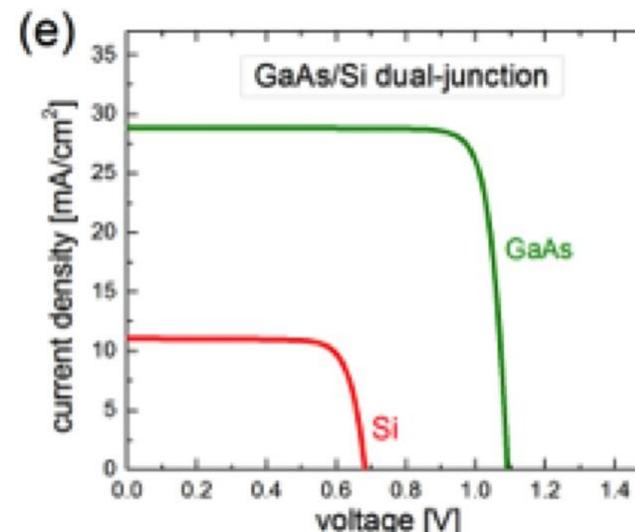
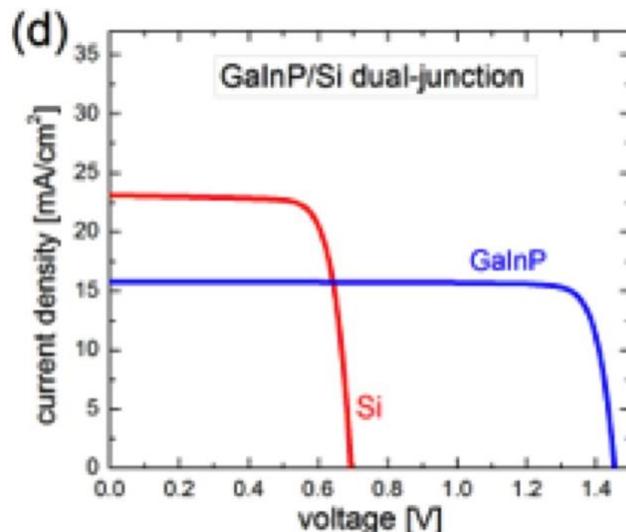
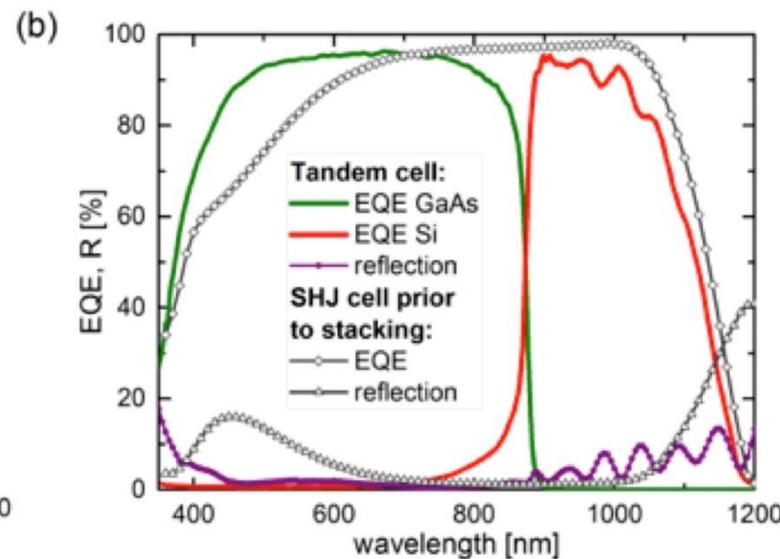
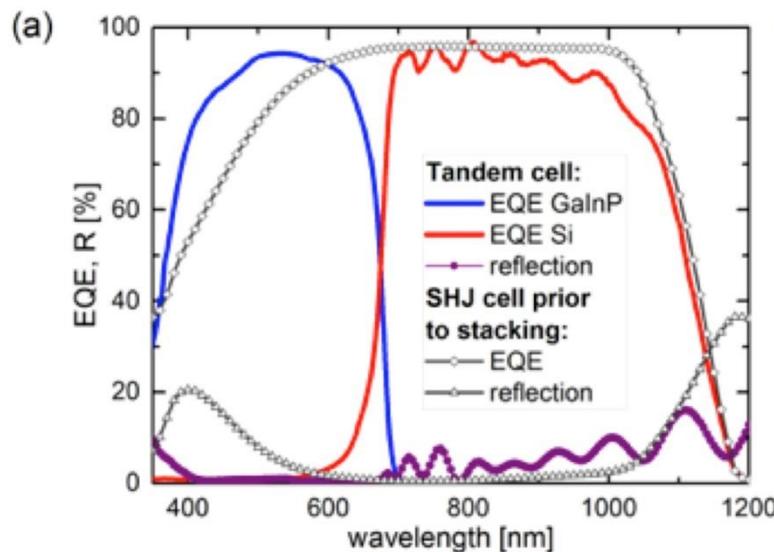
c)



d)



# Mechanically stacked III-V // Silicon Tandem: record results

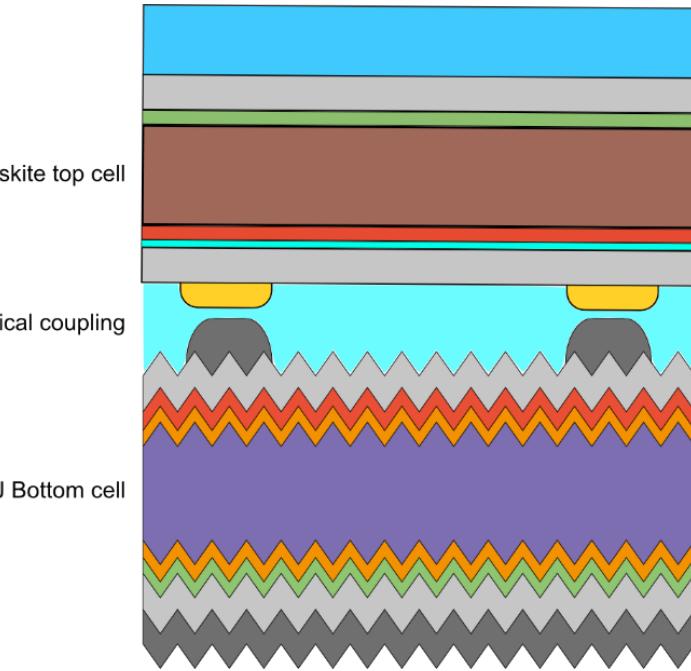


S. Essig et al. IEEE  
JPV 2016  
S. Essig et al.  
Submitted

# Record «low cost potential» next generation devices

«Potential low cost»  
Perovskites on Silicon, 4  
terminal measurements

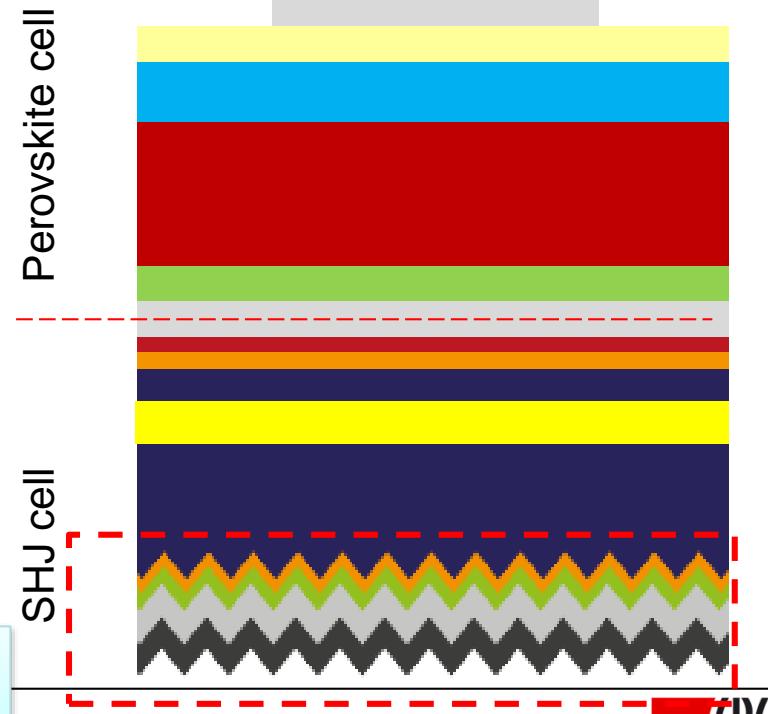
25.6% in house



J. Werner et al. JCS  
F. Sahli, unpublished

Full integration into 2  
terminal deivces

> 22% in house



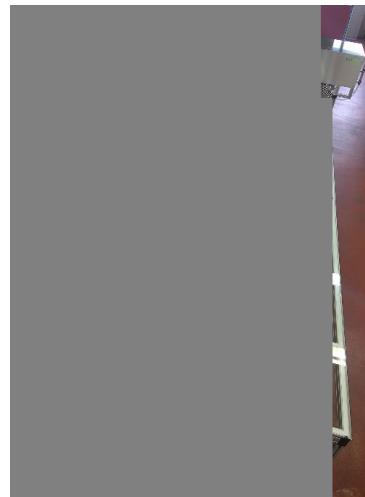
# EXPLORE



# Tools for specialty PV products



Formulation, compounding, extrusion, diffusion layer



Special tool for assembly light weight moduels

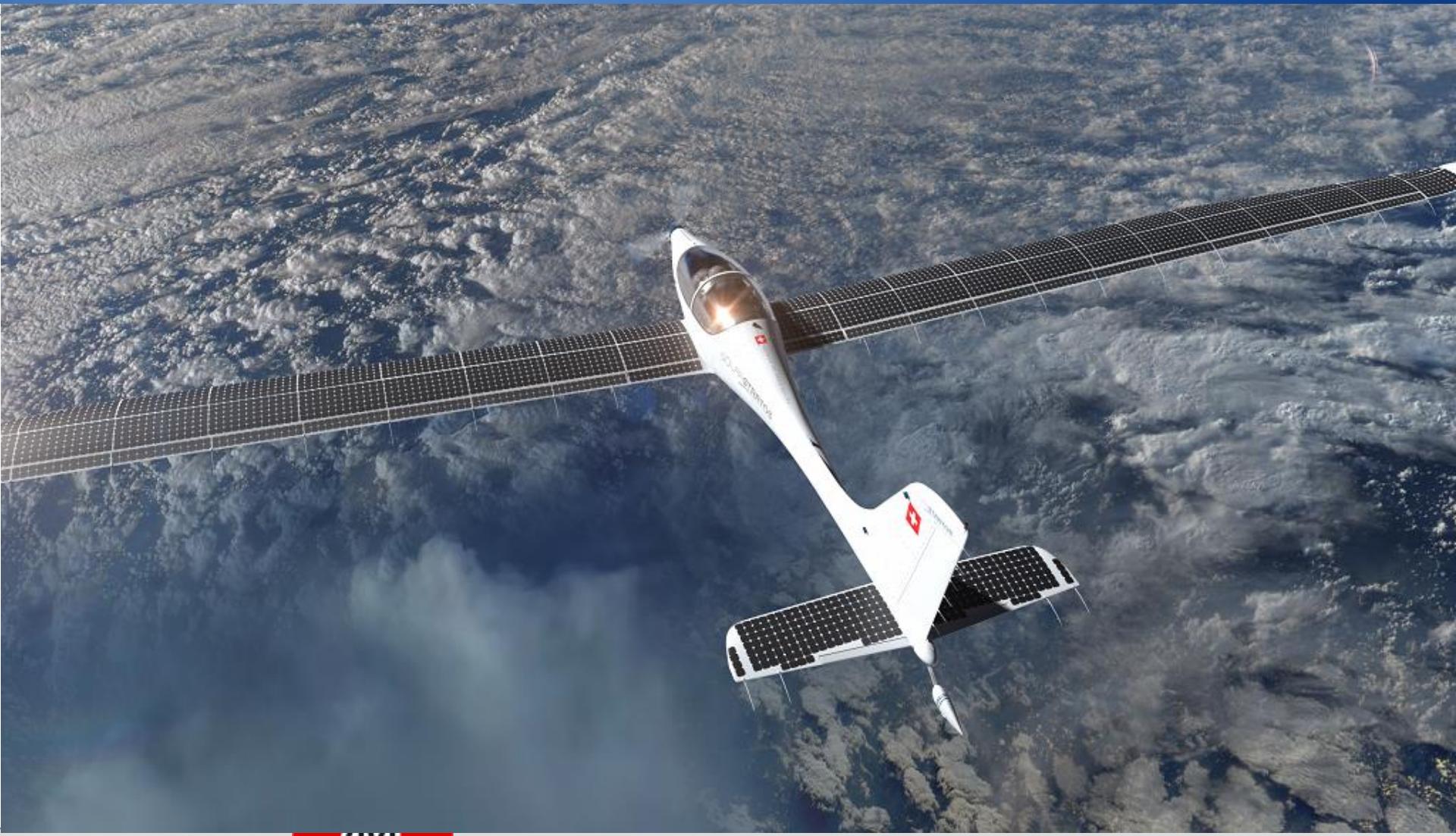
Exemple:

< 700 g/m<sup>2</sup> modules  
21%, passing 200 cycles  
from -70°C – 85°C and  
1000h in DH ( 85°C/85%  
RH)

# EXPLORE



# Solar Stratos... à la frontière de l'espace



# Smart: Energy management

# Smart: Energy management

**Collaboration with Berner Fachhochschule:  
BFH-CSEM Energy Storage Research Center  
Research on batteries and supercapacitors**

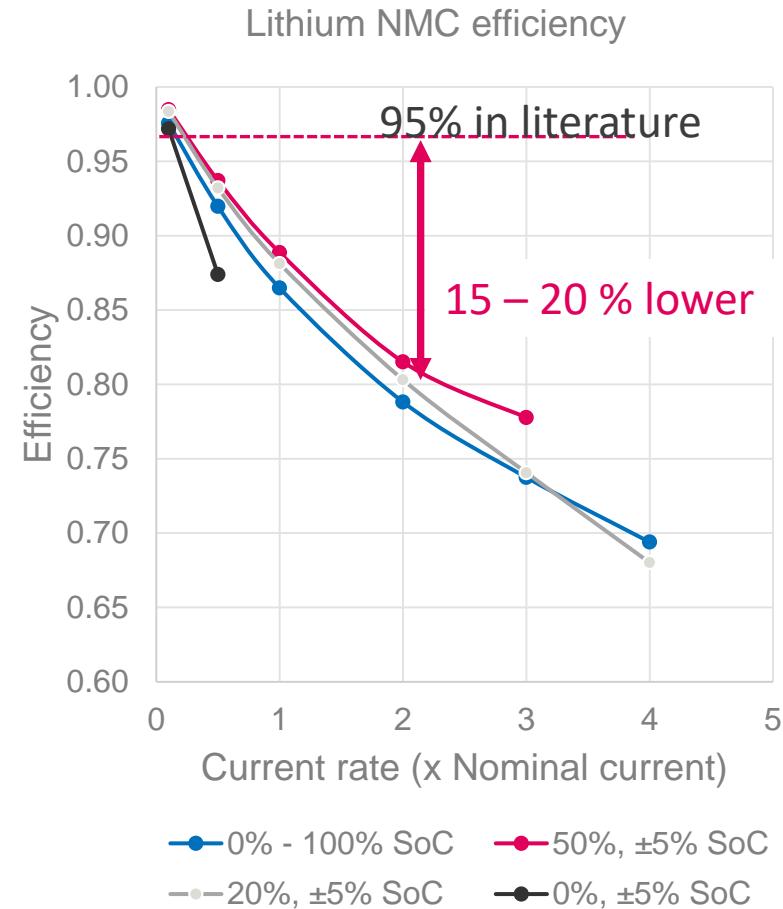
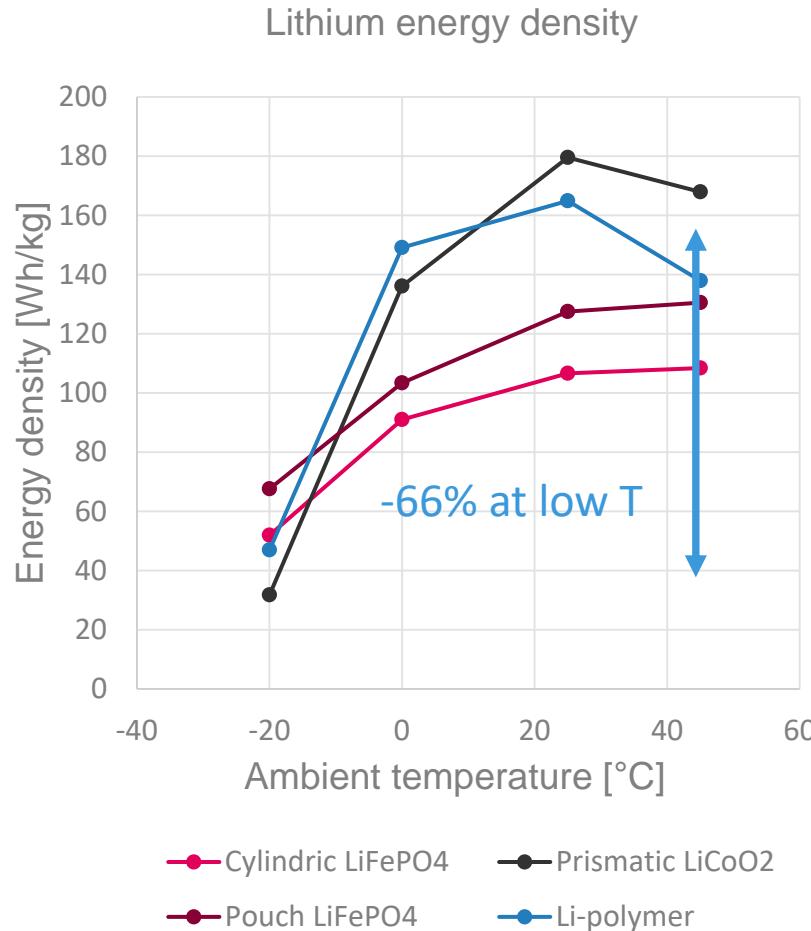


## Objectives:

- Assessment of potential and impact of grid-tied electrochemical storage
- Predictive modelling
- Development of system solutions based on PV-tied storage



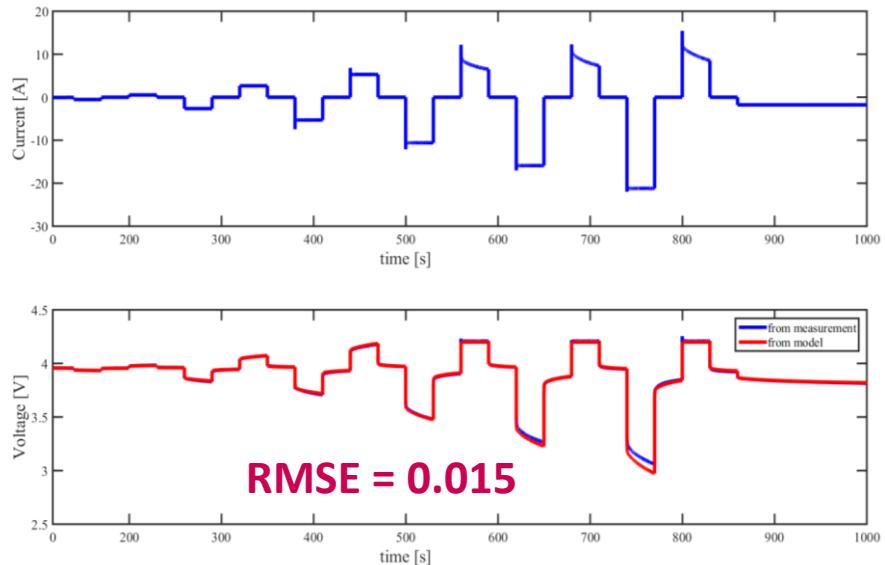
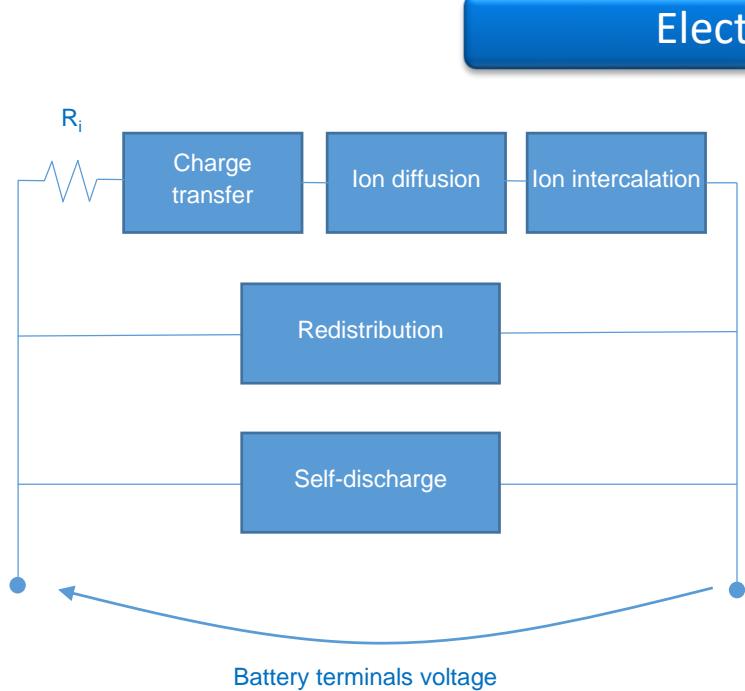
# Battery dependence on operating conditions





## Physical battery performance model

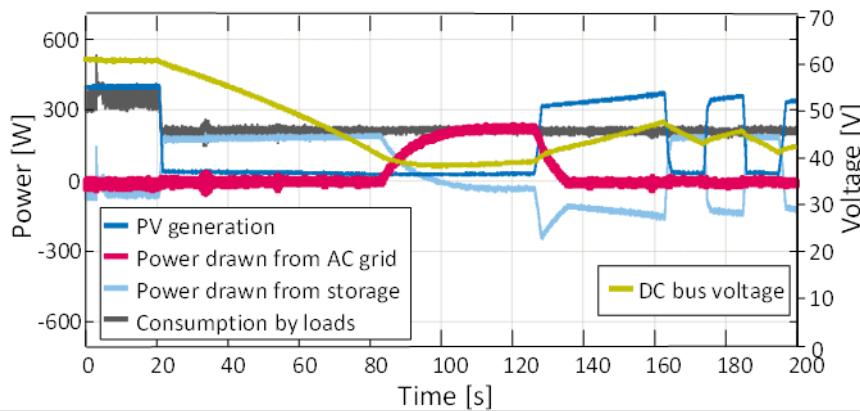
**Objective:** model incl. electrical, thermal, aging characteristics



application to **system design**, e.g. simplified model for system integrators

## Integration examples

LVDC microgrid demonstrator

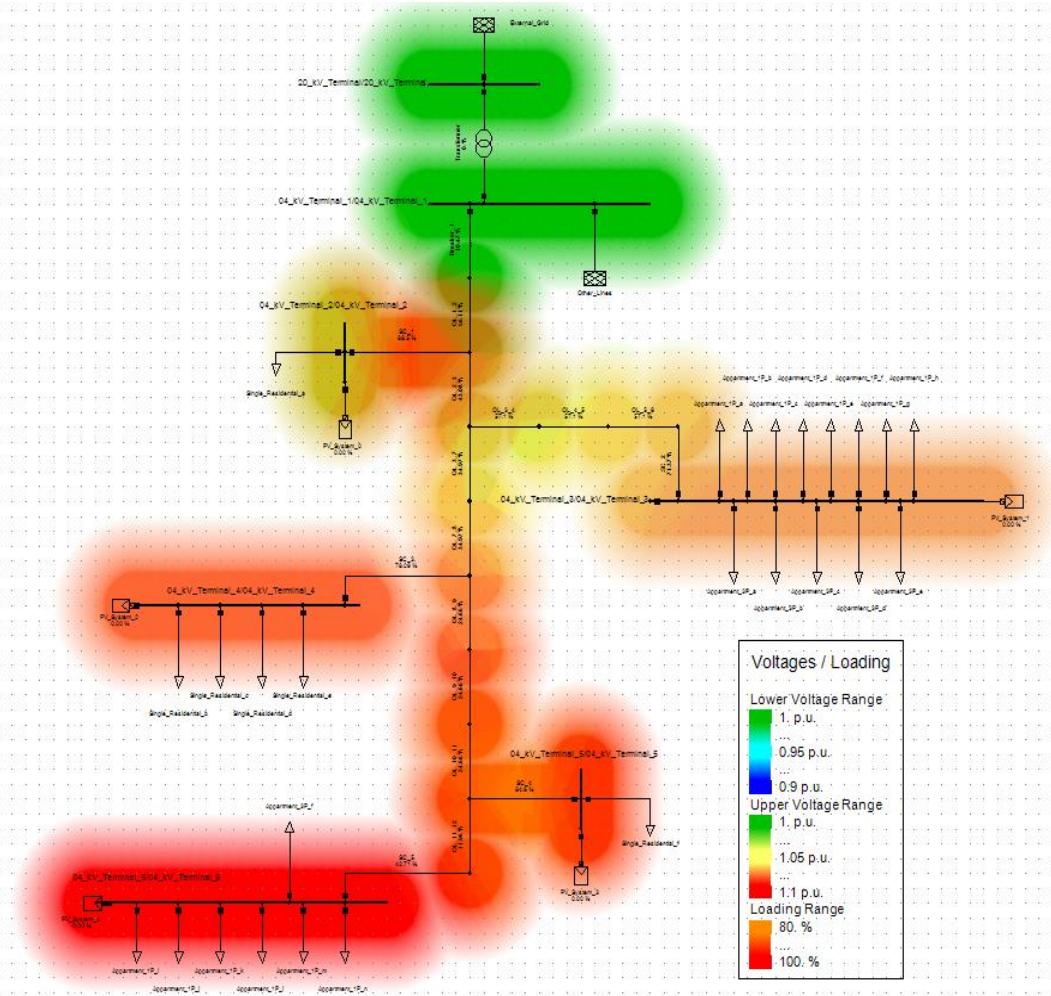


Ramp-rate control for  
PV generators

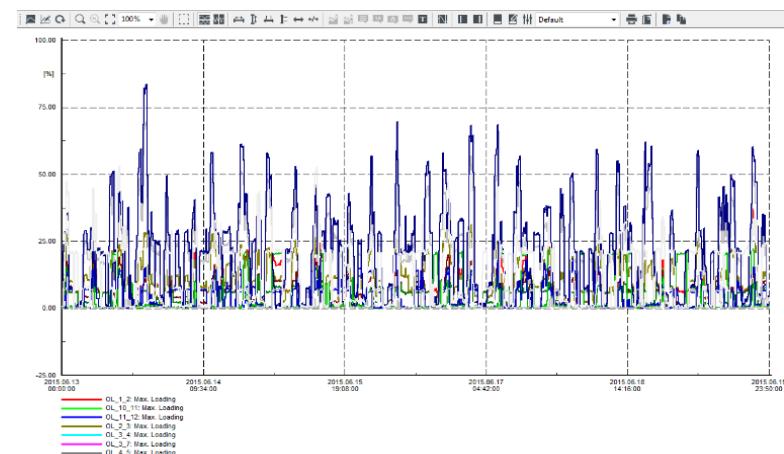


Reduction in amplitude of  
voltage fluctuations by 30%

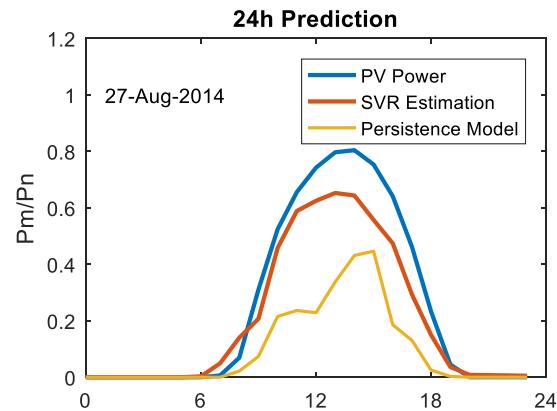
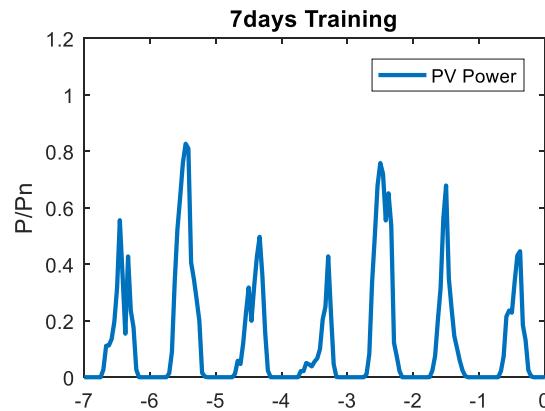
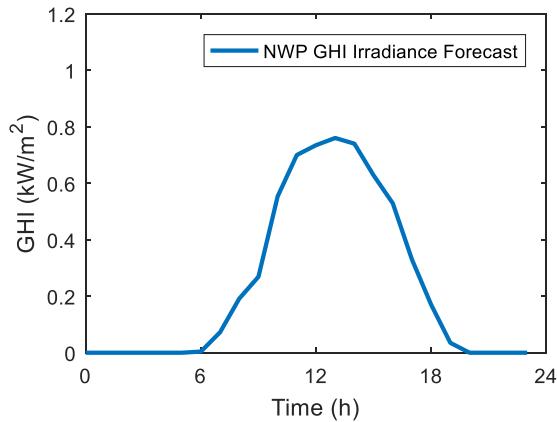
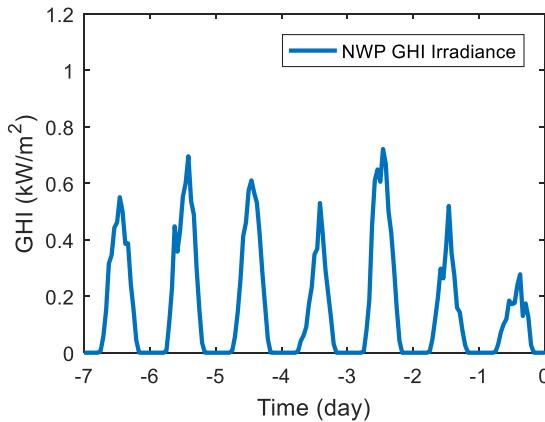
# PV Hosting Capacity (PVHC) - simulated results



| Case                        | Installed power [kVA] |
|-----------------------------|-----------------------|
| Before PVHC                 | 93.0                  |
| After PVHC                  | 244.7 (+163%)         |
| + Load control              | 310.4 (+189.8%)       |
| + Inverter control          | 264.5 (+171.4%)       |
| + Load and inverter control | 343.0 (203.1%)        |



## PV Power Prediction



Measurements from EURAC, Bolzano, South Tyrol

A Support Vector Regression (SVR) technique is used to predict a 24h ahead PV power based on solar irradiance forecast

Forecast error for the SVR and the Persistence Model (PM) benchmark :

|      | PM      | SVR   |
|------|---------|-------|
| RMSE | 12-15 % | 7-9 % |
| MBE  | 4-6 %   | 2-4 % |

RMSE : Root Mean Square Error

MBE : Mean Bias Error

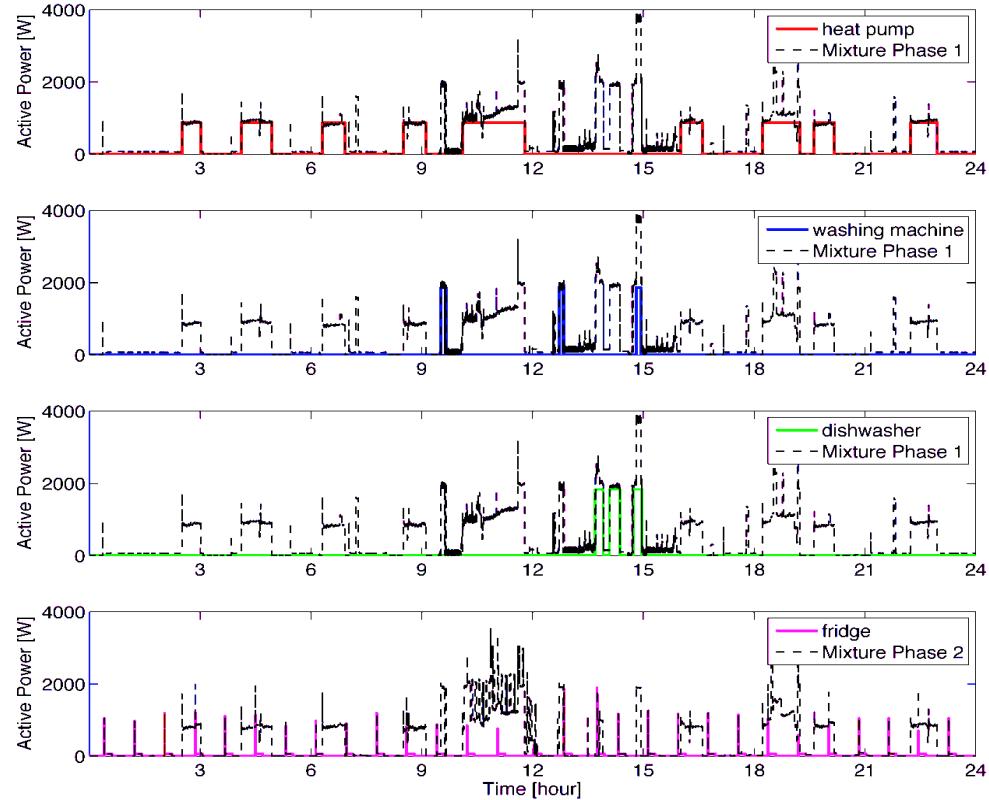
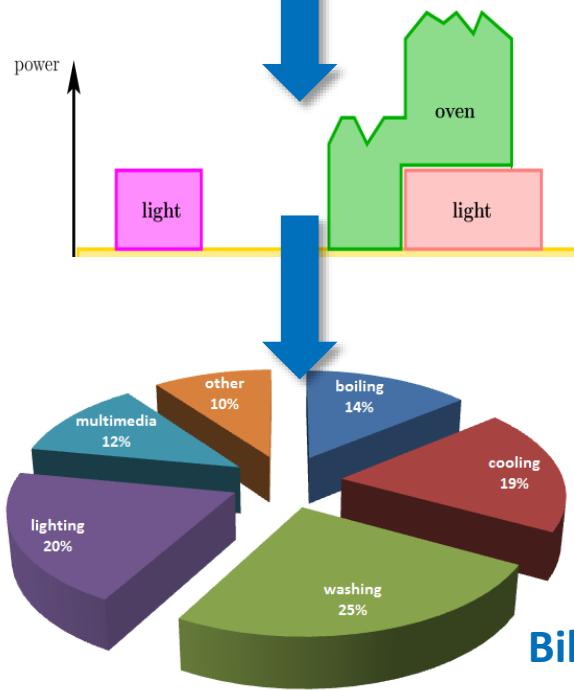
Daily errors averaged over one year

# Appliance load identification



1Hz meter data

CSEM patented  
technology



# Thanks to my research teams



M. Despeisse



L.E. Perret-Aebi



J. Bailat



S. Nicolay



A. Hutter



A. Alet

# Public financial support and collaborations



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Confederaziun svizra

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Innovation KTI

Secrétariat d'Etat à la formation,  
à la recherche et à l'innovation SEFRI

FNSNF

FONDS NATIONAL SUISSE  
SCHWEIZERISCHER NATIONALFONDS  
FONDO NAZIONALE SVIZZERO  
SWISS NATIONAL SCIENCE FOUNDATION

Virage énergétique  
Programme national de recherche PNR 70



+ many others



ROW



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